

**BEFORE
THE PUBLIC SERVICE COMMISSION OF
SOUTH CAROLINA**

DOCKET NO. 2019-7-G

In the Matter Of)	
)	
Application of Piedmont Natural Gas Company,)	<u>NOTICE OF FILING OF QUARTERLY MONITORING REPORT AND PROPOSED RATE CHANGES</u>
Inc. to Have the Terms of the Natural Gas Rate)	
Stabilization Act Apply to the Company's Rates)	
and Charges for Gas Distribution Services)	

Piedmont Natural Gas Company, Inc. ("Piedmont"), through counsel and pursuant to Sections 58-5-430 and 58-5-440 of the South Carolina Natural Gas Rate Stabilization Act ("Act"), hereby submits (1) its quarterly monitoring report for the twelve-month period ending March 31, 2019, and (2) the required revenue adjustment calculations and proposed changes to its tariff rates necessary to permit Piedmont the opportunity to earn the rate of return on common equity established in its last general rate case as specified in Section 58-5-420(1). Piedmont requests that the Public Service Commission of South Carolina ("Commission") review and accept the attached documents consistent with Sections 58-5-430 and 58-5-440 of the Act and issue an initial order approving the proposed rate changes set forth in this filing on or before October 15, 2019 in conformance with the procedures set forth in Section 58-5-455 of the Act. The justification for these proposed changes is set forth herein.

In support of this filing, Piedmont respectfully shows unto the Commission as follows:

1. Any notices or other communications with respect to this matter should be sent to:

Jasmine K. Gardner
James H. Jeffries IV

McGuireWoods LLP
201 North Tryon Street, Suite 3000
Charlotte, North Carolina 28202
Telephone: (704) 343-2262

2. On April 25, 2005, Piedmont provided notice to the Commission of its election of the application of the terms of the Act to Piedmont's rates and charges for gas distribution services provided within the state of South Carolina. In conjunction with its election and as required by Sections 58-5-410 and 58-5-420, Piedmont requested that the Commission make findings and establish ongoing procedures as required to make prospective adjustments to Piedmont's base rates utilizing the rates, charges, revenues, expenses, capital structure, returns, and other matters established in Piedmont's most recent general rate proceeding in Docket No. 2002-63-G.

3. Consistent with its prior election for application of the Act to its rates and charges, and pursuant to the requirements of Section 58-5-430 of the Act, Piedmont has attached hereto various schedules constituting its quarterly monitoring report to the Commission for the twelve-month period ended March 31, 2019. In conformance with the requirements of Section 58-5-440 of the Act, Piedmont has also included in the schedules attached hereto the calculated revenue deficiency resulting from Piedmont's current rates. This revenue adjustment results in a return on common equity under existing rates that is 501 basis points below that approved in Piedmont's last general rate case.

4. The attached schedules reflect the Company's proposed rate increase calculated in conformance with the rate allocation principles approved in Piedmont's last general rate case, needed to return Piedmont's rate of return on common equity to the midpoint of the range specified by Section 58-5-420(1).

5. The Schedules attached hereto and incorporated herein by reference consist of the following:

- (1) Present Rate Schedules are incorporated herein by reference as filed in GCRM-149 effective as of the first billing cycle in March, 2019;
- (2) Present and Proposed Rate Schedules;
- (3) Gas Plant at Original Cost;
- (4) Depreciation Schedule;
- (5) Materials and Supplies;
- (6) Cash Working Capital;
- (7) Net Operating Income and Return;
- (8) Pro Forma Revenues;
- (9) Proposed Revenues;
- (10) Revenue Reconciliation;
- (11) Allocation of Fixed Gas Cost;
- (12) WNA Factors.

6. The *pro forma* revenue calculations shown on Schedule 7 hereto indicate that a \$12,941,237 increase in margin revenues is necessary to permit Piedmont the opportunity to earn a rate of return on equity equal to the approved rate of return on equity adopted in Docket No. 2002-63-G, Piedmont's last general rate case.¹ Furthermore, Piedmont proposes to flow-back to customers through a rate decrement ("Special Decrement") \$1.3 million, which represents the excess federal tax collections during the review period for this proceeding.

7. Based upon the calculations provided in Schedules 3 through 12, Piedmont proposes the changes to its tariff rates reflected in Schedule 2 hereto.

¹ The revenue requirement computations herein were calculated using new depreciation rates, as proposed by the Company effective November 1, 2019 in Docket No. 2019-191-G.

8. Consistent with the requirements of Sections 58-5-430 and 58-5-455, Piedmont is concurrently serving copies of this filing on the Office of Regulatory Staff, all parties of record to this proceeding and any other interested party that has requested in writing to receive such filings.

WHEREFORE, Piedmont Natural Gas Company, Inc. respectfully requests that the Commission accept and review Piedmont's quarterly monitoring report for the twelve-month period ended March 31, 2019 and issue an Initial Order approving Piedmont's proposed rate adjustments, tariff changes, and revised fixed gas cost allocation factors, on or before October 15, 2019.

Respectfully submitted, this the 14th day of June, 2019.

PIEDMONT NATURAL GAS COMPANY, INC.

/s/ Jasmine K. Gardner
Jasmine K. Gardner

OF COUNSEL:

McGuireWoods LLP
201 North Tryon Street, Suite 3000
Charlotte, North Carolina 28202
Telephone: (704) 343-2262

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the attached Notice is being served this date via email and FedEx Overnight delivery upon:

Jeff Nelson
Office of Regulatory Staff
1401 Main Street
Suite 900
Columbia, South Carolina 29201
fbelser@regstaff.sc.gov

And that one copy of the attached Notice is being served this date via email or U.S. Mail addressed as follows:

Scott Elliott
South Carolina Energy Users Committee
Elliott & Elliott, P.A.
1508 Lady Street
Columbia, South Carolina 29201

Bruce Barkley
Vice President
Regulatory and Community Relations
Piedmont Natural Gas Company, Inc.
P.O. Box 33068
Charlotte, North Carolina 28233
bruce.barkley@piedmontng.com

Pia Powers
Director – Gas Rates & Regulatory Affairs
Piedmont Natural Gas Company, Inc.
P.O. Box 33068
Charlotte, North Carolina 28233
pia.powers@piedmontng.com

This the 14th day of June, 2019.

/s/ Sloane K. O'Hare
Sloane K. O'Hare

Piedmont Natural Gas Company, Inc.

Index to Schedules

Period Ended March 31, 2019

SCHEDULE 1 -	Present Rate Schedules are incorporated herein by reference as filed in GCRM-149 effective as of the first billing cycle in March 2019
SCHEDULE 2 -	Present and Proposed Rate Schedules.
SCHEDULE 3 -	Gas Plant at Original Cost.
SCHEDULE 4 -	Depreciation Schedule.
SCHEDULE 5-	Materials and Supplies.
SCHEDULE 6 -	Cash Working Capital.
SCHEDULE 7 -	Net Operating Income and Return.
SCHEDULE 8 -	Pro Forma Revenues.
SCHEDULE 9 -	Proposed Revenues.
SCHEDULE 10 -	Revenue Reconciliation.
SCHEDULE 11-	Allocation of Fixed Gas Cost
SCHEDULE 12 -	WNA Factors.

SCHEDULE 1

**(Incorporated herein by reference as filed in GCRM-149
effective as of the first billing cycle in March 2019)**

SCHEDULE 2

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2019

South Carolina
Rate Schedules:

	(a) March 2019 Current Billing Rates ¹	(b) Proposed Margin Rate Change	(c) Proposed COG Demand Rate Change	(d) Proposed Special Decrement Change	(e) November 2019 Proposed Billing Rates
201 Residential Service					
Monthly Charge-winter	10.00	-	-	-	10.00
Monthly Charge-summer	8.00	-	-	-	8.00
Winter (Nov.-Mar.) per therm	0.78028	0.11112	0.02754	0.01221	0.93115
Summer (Apr.-Oct.) per therm	0.73687	0.09821	0.02754	0.01221	0.87483
205 Outdoor Gas Light Service					
Monthly Charge	\$15.00	-	-	-	15.00
202 Small General Service					
Monthly Charge	22.00	-	-	-	22.00
Winter (Nov.-Mar.) per therm	0.69581	0.07783	0.02410	0.00821	0.80595
Summer (Apr.-Oct.) per therm	0.68489	0.07504	0.02410	0.00821	0.79224
252 Medium General Service					
Monthly Charge	75.00	-	-	-	75.00
Winter (Nov.-Mar.) per therm	0.66456	0.07783	0.01940	0.00821	0.77000
Summer (Apr.-Oct.) per therm	0.65364	0.07504	0.01940	0.00821	0.75629
242 Natural Gas Vehicle Fuel Service					
Winter (Nov.-Mar.) per therm	0.57170	0.06294	0.01167	0.00821	0.65452
Summer (Apr.-Oct.) per therm	0.57170	0.06294	0.01167	0.00821	0.65452
Winter (Nov.-Mar.) per GGE ²	0.72034				0.82470
Summer (Apr.-Oct.) per GGE ²	0.72034				0.82470
243 Experimental Motor Vehicle Fuel Service					
Facilities Charge	applicable rates are reflected in the customer's qualifying rate schedule				
Winter (Nov.-Mar.)	applicable rates are reflected in the customer's qualifying rate schedule				
Summer (Apr.-Oct.)	applicable rates are reflected in the customer's qualifying rate schedule				
203 Large General Sales Service					
Monthly Charge	\$250.00	-	-	-	250.00
Billing Demand per therm	1.10000	-	-	-	1.10000
Winter (Nov.-Mar.) per therm					
First 15,000	0.51104	-	0.00550	0.00280	0.51934
Next 15,000	0.44533	-	0.00550	0.00280	0.45363
Next 75,000	0.39730	-	0.00590	0.00280	0.40600
Next 165,000	0.35106	-	0.00500	0.00280	0.35886
Next 330,000	0.30392	-	0.00500	0.00280	0.31172
Over 600,000	0.28035	-	-	0.00280	0.28315
Summer (Apr.-Oct.) per therm					
First 15,000	0.43676	-	0.00550	0.00280	0.44506
Next 15,000	0.38963	-	0.00550	0.00280	0.39793
Next 75,000	0.36016	-	0.00590	0.00280	0.36886
Next 165,000	0.33249	-	0.00500	0.00280	0.34029
Next 330,000	0.30392	-	0.00500	0.00280	0.31172
Over 600,000	0.28035	-	-	0.00280	0.28315
204 Interruptible Sales Service					
Monthly Charge	\$250.00	-	-	-	250.00
Winter (Nov.-Mar.) per therm					
First 15,000	0.53604	-	0.01000	0.00280	0.54884
Next 15,000	0.47033	-	0.01000	0.00280	0.48313
Next 75,000	0.42320	-	0.01500	0.00280	0.44100
Next 165,000	0.37756	-	0.00430	0.00280	0.38466
Next 330,000	0.32792	-	0.01100	0.00280	0.34172
Over 600,000	0.30535	-	-	0.00280	0.30815
Summer (Apr.-Oct.) per therm					
First 15,000	0.46176	-	0.01000	0.00280	0.47456
Next 15,000	0.41463	-	0.01000	0.00280	0.42743
Next 75,000	0.38606	-	0.01500	0.00280	0.40386
Next 165,000	0.35899	-	0.00430	0.00280	0.36609
Next 330,000	0.32792	-	0.01100	0.00280	0.34172
Over 600,000	0.30535	-	-	0.00280	0.30815

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2019

South Carolina
Rate Schedules:

	(a) March 2019 Current <u>Billing Rates</u> ¹	(b) Proposed Margin Rate <u>Change</u>	(c) Proposed COG Demand Rate <u>Change</u>	(d) Proposed Special Decrement <u>Change</u>	(e) November 2019 Proposed <u>Billing Rates</u>
213 Large General Transportation Service					
Monthly Charge	\$250.00	-	-	-	250.00
Standby Demand per therm	0.45000	-	-	-	0.45000
Billing Demand per therm	0.80000	-	0.05000	-	0.85000
Winter (Nov.-Mar.) per therm					
First 15,000	0.21004	-	0.01100	0.00280	0.22384
Next 15,000	0.14833	-	0.00500	0.00280	0.15613
Next 75,000	0.10760	-	0.00060	0.00280	0.11100
Next 165,000	0.06606	-	-	0.00280	0.06886
Next 330,000	0.02432	-	0.00260	0.00280	0.02972
Over 600,000	0.00535	-	-	0.00280	0.00815
Summer (Apr.-Oct.) per therm					
First 15,000	0.13576	-	0.01100	0.00280	0.14956
Next 15,000	0.09263	-	0.00500	0.00280	0.10043
Next 75,000	0.07046	-	0.00060	0.00280	0.07386
Next 165,000	0.04749	-	-	0.00280	0.05029
Next 330,000	0.02432	-	0.00260	0.00280	0.02972
Over 600,000	0.00535	-	-	0.00280	0.00815
214 Interruptible Transportation Service					
Monthly Charge	\$250.00	-	-	-	250.00
Winter (Nov.-Mar.) per therm					
First 15,000	0.22604	-	0.00500	0.00280	0.23384
Next 15,000	0.16533	-	-	0.00280	0.16813
Next 75,000	0.11320	-	0.01000	0.00280	0.12600
Next 165,000	0.07206	-	(0.00130)	0.00280	0.07356
Next 330,000	0.03092	-	(0.00200)	0.00280	0.03172
Over 600,000	0.00535	-	-	0.00280	0.00815
Summer (Apr.-Oct.) per therm					
First 15,000	0.15176	-	0.00500	0.00280	0.15956
Next 15,000	0.10963	-	-	0.00280	0.11243
Next 75,000	0.07606	-	0.01000	0.00280	0.08886
Next 165,000	0.05349	-	(0.00130)	0.00280	0.05499
Next 330,000	0.03092	-	(0.00200)	0.00280	0.03172
Over 600,000	0.00535	-	-	0.00280	0.00815

1/ The rates in Column (a) are the same as those shown in the Company's ETariff filing revision #E2019-47 (Version 33).

2/ The rates convert 1.26 therms to 1 GGE.

SCHEDULE 3

Schedule 3

Piedmont Natural Gas Company, Inc.
Original Cost of Property Used and Useful
in Public Service in South Carolina
March 31, 2019

<u>Line No.</u>	<u>Title of Account</u>	
1	Intangible Plant	\$ 12,235,023
2	Production Plant	-
3	Local Storage Plant	19,596,194
4	Transmission Plant	174,205,151
5	Distribution Plant	412,470,968
6	General Plant	<u>43,823,936</u>
7	Total	<u><u>\$ 662,331,272</u></u>

SCHEDULE 4

Schedule 4

Piedmont Natural Gas Company, Inc.
 South Carolina Operations
 Accumulated Depreciation, Depreciation Policy and Rates
 March 31, 2019

Accumulated Depreciation

Per books as of March 31, 2019 \$243,204,108

Depreciation Policy

The Company has proposed new depreciation rates based on a recently completed depreciation study, which was filed in Docket No. 2019-191-G.

The Company is booking depreciation expense at the depreciation rates recommended in a depreciation study performed as of 2014. These depreciation rates were approved as a result of the Commission's findings in Docket No. 2016-7-G, Order No. 2016-705.

Piedmont computes depreciation expense monthly using the straight-line method applied to end-of-the-month depreciable costs.

Piedmont allocates depreciation expense on the LNG plants located in North Carolina between South Carolina and North Carolina on the basis of design-day demand during the test period. The Company allocates depreciation expense on other jointly-used property between South Carolina, North Carolina and Tennessee or between South Carolina and North Carolina only, on the basis of net plant depending upon the actual

Depreciation Rates

Based on plant in service as of March 31, 2019, the proposed composite depreciation rates are:

Intangible Plant	11.80%
Production Plant	0.00%
Local Storage Plant	2.61%
Transmission Plant	1.90%
Distribution Plant	2.29%
General Plant	5.41%

Based on plant in service as of March 31, 2019, the current composite depreciation rates are:

Intangible Plant	9.13%
Production Plant	0.00%
Local Storage Plant	2.02%
Transmission Plant	1.66%
Distribution Plant	2.30%
General Plant	6.12%

SCHEDULE 5

Schedule 5

Piedmont Natural Gas Company, Inc.
South Carolina Operations
Average Materials and Supplies
March 31, 2019

<u>Line No.</u>		
1	Operating and Construction Supplies (a)	\$ 316,969
2	Natural Gas Stored (b)	<u>6,544,564</u>
3	Total	<u><u>\$ 6,861,533</u></u>

(a) Includes Materials Distribution Center inventory allocated to South Carolina on the ratio of South Carolina net plant before joint property to total net plant before joint property as of March 31, 2019 (8.09% to SC).

(b) Allocated to South Carolina on the basis of design day in South Carolina and North Carolina. (14.92% to SC).

SCHEDULE 6

Schedule 6

Piedmont Natural Gas Company, Inc.
 South Carolina Operations
 Cash Working Capital
 March 31, 2019

Line <u>No.</u>			
1	One-Eighth (12.5%) of Operations and Maintenance Expenses	\$	3,945,558
2	Prepayments (a)		153,175
3	Average Tax Accruals		<u>(4,946,408)</u>
4	Total	<u>\$</u>	<u>(847,675)</u>

- (a) Allocated to South Carolina on the ratio of South Carolina net plant before joint property to total net plant before joint property as of March 31, 2019 (8.09% to SC).

SCHEDULE 7

Schedule 7
Page 1 of 5

Piedmont Natural Gas Company, Inc.
South Carolina Operations
Updated Net Operating Income and Rate of Return
For The Twelve Months Ended March 31, 2019

	(1) Per Filing	(2) Accounting and Pro Forma Adjustments	(3) After Accounting and Pro Forma Adjustments	(4) Adjustments for Proposed Margin	(5) Adjustments for Demand Costs	(6) After Adjustments for Proposed Rates
<u>Operating Revenues</u>						
1 Sales and Transportation of Gas	\$ 153,587,996	\$ (6,969,147) (1)	\$ 146,618,849	\$ 12,941,237 (11)	\$ 4,022,811 (17)	\$ 163,582,897
2 Other Operating Revenues	682,230	-	682,230	-	-	682,230
3 Total Operating Revenues	<u>\$ 154,270,226</u>	<u>\$ (6,969,147)</u>	<u>\$ 147,301,079</u>	<u>\$ 12,941,237</u>	<u>\$ 4,022,811</u>	<u>\$ 164,265,127</u>
<u>Operating Expenses</u>						
4 Cost of Gas	\$ 71,141,986	\$ (5,751,500) (2)	\$ 65,390,486	\$ -	\$ 3,992,375 (18)	\$ 69,382,861
5 Operations and Maintenance	31,564,464	(179,265) (3)	31,385,199	32,261 (12)	10,028 (19)	31,427,488
6 Depreciation	14,289,194	2,604,053 (4)	16,893,247	-	-	16,893,247
7 General Taxes	10,106,200	(2,141,325) (5)	7,964,875	65,651 (13)	20,408 (20)	8,050,934
8 State Income Taxes	(757,855)	1,664,264 (6)	906,409	642,166 (14)	-	1,548,575
9 Federal Income Taxes	3,674,028	(995,215) (7)	2,678,813	2,562,243 (15)	-	5,241,056
10 Amortization of Investment Tax Credits	(13,176)	-	(13,176)	-	-	(13,176)
11 Total Operating Expenses	<u>\$ 130,004,842</u>	<u>\$ (4,798,988)</u>	<u>\$ 125,205,854</u>	<u>\$ 3,302,321</u>	<u>\$ 4,022,811</u>	<u>\$ 132,530,986</u>
12 Net Operating Income	\$ 24,265,384	\$ (2,170,159)	\$ 22,095,226	\$ 9,638,916	\$ -	\$ 31,734,142
13 Interest on Customers' Deposits	(83,601)	-	(83,601)	-	-	(83,601)
14 Amortization of Debt Redemption Premium	-	- (8)	-	-	-	-
15 Allowance for Funds Used During Construction	590,178	-	590,178	-	-	590,178
16 Customer Growth	177,137	(15,842) (9)	161,295	70,364 (16)	-	231,659
17 Net Operating Income for Return	<u>\$ 24,949,099</u>	<u>\$ (2,186,001)</u>	<u>\$ 22,763,098</u>	<u>\$ 9,709,280</u>	<u>\$ -</u>	<u>\$ 32,472,378</u>
<u>Original Cost Rate Base</u>						
18 Plant in Service	\$ 662,331,272	\$ -	\$ 662,331,272			\$ 662,331,272
19 Accumulated Depreciation	(243,204,108)	-	(243,204,108)			(243,204,108)
20 Net Plant in Service	\$ 419,127,164	\$ -	\$ 419,127,164			\$ 419,127,164
Add:						
21 Construction Work in Progress	34,643,898	-	34,643,898			34,643,898
22 Materials and Supplies	6,861,533	-	6,861,533			6,861,533
23 Cash Working Capital	(847,675)	(22,408) (10)	(870,083)			(870,083)
Deduct:						
24 Customers' Advances	-	-	-			-
25 Customers' Deposits	2,796,421	-	2,796,421			2,796,421
26 Accumulated Deferred Income Taxes	91,042,968	-	91,042,968			91,042,968
27 Unclaimed Funds	144,338	-	144,338			144,338
28 Original Cost Rate Base	<u>\$ 365,801,193</u>	<u>\$ (22,408)</u>	<u>\$ 365,778,785</u>			<u>\$ 365,778,785</u>
<u>Rate of Return</u>						
29 On Original Cost Rate Base	<u>6.82%</u>		<u>6.22%</u>			<u>8.88%</u>

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Piedmont Natural Gas Company, Inc. South Carolina Operations				After Accounting and Pro Forma Adjustments						
Return on Common Equity and Original Cost Net Investment										
<u>For The Twelve Months Ended March 31, 2019</u>										
		<u>Per Books</u>	<u>Accounting and Pro Forma Adjustments</u>	<u>Adjusted Capitalization</u>	<u>Calculated Ratio</u>	<u>Ratio</u>	<u>Cost Net Investment</u>	<u>Embedded Cost</u>	<u>Overall Cost Rate</u>	<u>Net Operating Income</u>
1	Long-Term Debt	\$ 1,783,266,802	\$ -	\$ 1,783,266,802	44.65%	47.00%	\$ 171,916,029	4.68%	2.20%	\$8,045,670
2	Common Equity	<u>2,210,314,602</u>	<u>-</u>	<u>2,210,314,602</u>	<u>55.35%</u>	<u>53.00%</u>	<u>193,862,756</u>	7.59%	<u>4.02%</u>	<u>14,717,428</u>
3	Total	<u>\$ 3,993,581,404</u>	<u>\$ -</u>	<u>\$ 3,993,581,404</u>	<u>100.00%</u>	<u>100.00%</u>	<u>\$ 365,778,785</u>		<u>6.22%</u>	<u>\$22,763,098</u>
								(10)	(11)	(12)
								After Adjustments for Proposed Rates		
								Embedded Cost %	Overall Cost Rate %	Net Operating Income
								4.68%	2.20%	\$ 8,045,670
								12.60%	<u>6.68%</u>	<u>24,426,707</u>
									<u>8.88%</u>	<u>\$ 32,472,377</u>

Piedmont Natural Gas Company, Inc.
South Carolina Operations
Accounting and Pro Forma Adjustments
For The Twelve Months Ended March 31, 2019

Line No.		Increase/(Decrease)
1	<u>Operating Revenues - Sale and Transportation of Gas</u> To adjust revenues to the going-level basis.	<u>\$ (6,969,147)</u>
2	<u>Cost of Gas</u> To adjust cost of gas to the going-level basis.	<u>\$ (5,751,500)</u>
3	<u>Operations and Maintenance Expenses</u>	
	A To adjust payroll costs to the going-level basis.	\$ 217,883
	B To adjust pension and OPEB expenses to the going-level basis.	(212,260)
	C To adjust employee retirement and welfare benefit expenses to the going-level basis.	285,241
	D To adjust expenses for the provision for uncollectible accounts to reflect actual net write-offs over a three-year period.	(311,237)
	E To adjust expenses for allocations to non-utility activities.	(7,145)
	F To adjust LTI - equity incentives expenses to the going-level basis.	98,814
	G To adjust STI - short-term incentives expenses to the going-level basis.	282,531
	H To adjust leases expenses to the going-level basis.	(80,604)
	I To adjust expenses for the SC assessment fee.	12,162
	J To adjust expenses for non-allowables for ratemaking purposes.	(579,214)
	K To adjust expense for GTI program expenses.	-
	L To adjust expenses for amortization of deferred SC environmental expenses.	114,564
	Total	<u>\$ (179,265)</u>
4	<u>Depreciation Expense</u> To adjust depreciation expense to the going-level basis using the proposed depreciation study rates.	<u>\$ 2,604,053</u>
5	<u>General Taxes</u>	
	A To adjust property taxes to the going-level basis.	\$ (2,306,307)
	B To adjust franchise taxes and gross receipts tax to the going-level basis.	155,035
	C To adjust payroll taxes to the going-level basis.	45,302
	D To adjust license fee to the going-level basis.	(20,907)
	E To adjust assessment fee to the going level basis	(14,448)
	Total	<u>\$ (2,141,325)</u>

Piedmont Natural Gas Company, Inc.
South Carolina Operations
Accounting and Pro Forma Adjustments
For The Twelve Months Ended March 31, 2019

Line No.		Increase/(Decrease)
6	<u>State Income Taxes</u> To adjust state income taxes (rate of 5%) to reflect the impact on income after accounting and pro forma adjustments.	\$ 1,664,264
7	<u>Federal Income Taxes</u> To adjust federal income taxes (rate of 21%) to reflect the impact on income after accounting and pro forma adjustments.	\$ (995,215)
8	<u>Amortization of Debt Redemption Premium</u> To adjust net operating income for amortization of debt redemption premium.	\$ -
9	<u>Customer Growth</u> To adjust net operating income to reflect anticipated customer growth (rate of .73%) following the adjustments to operating revenues and expenses.	\$ (15,842)
10	<u>Cash Working Capital</u> To adjust cash working capital following the pro forma adjustments to operations and maintenance expenses (rate of 12.5%).	\$ (22,408)
11	<u>Operating Revenues - Sale and Transportation of Gas</u> To adjust revenue requirement for the sale and transportation of gas for the proposed margin increase.	\$ 12,941,237
12	<u>Operations and Maintenance Expenses</u> To adjust the provision for uncollectible accounts (rate of .24929%) following the adjustment to operating revenues.	\$ 32,261
13	<u>General Taxes</u> To adjust franchise taxes (rate of .3%) and gross receipts tax (rate of .2073%) for the proposed margin increase.	\$ 65,651

Piedmont Natural Gas Company, Inc.
South Carolina Operations
Accounting and Pro Forma Adjustments
For The Twelve Months Ended March 31, 2019

Line No.		Increase/(Decrease)
14	<u>State Income Taxes</u> To adjust state income taxes (rate of 5%) to reflect the impact on income from the adjustments to operating revenues and expenses.	<u>\$ 642,166</u>
15	<u>Federal Income Taxes</u> To adjust federal income taxes (rate of 21%) to reflect the impact on income from the adjustments to operating revenues, expenses and state income taxes.	<u>\$ 2,562,243</u>
16	<u>Customer Growth</u> To adjust net operating income to reflect anticipated customer growth (rate of .73%) following the adjustments to operating revenues and expenses.	<u>\$ 70,364</u>
17	<u>Operating Revenues - Sale and Transportation of Gas</u> To adjust revenue requirement for the sale and transportation of gas associated with demand cost recovery.	<u>\$ 4,022,811</u>
18	<u>Cost of Gas</u> To adjust cost of gas for demand cost recovery.	<u>\$ 3,992,375</u>
19	<u>Operations and Maintenance Expenses</u> To adjust the provision for uncollectible accounts (rate of .24929%) following the adjustment to operating revenues.	<u>\$ 10,028</u>
20	<u>General Taxes</u> To adjust franchise taxes (rate of .3%) and gross receipts tax (rate of .2073%) for the adjustment to revenue for demand cost recovery.	<u>\$ 20,408</u>

SCHEDULE 8

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2019

PRO FORMA REVENUE CALCULATIONS

Line No.	(dekatherms) Rate Schedule	(a) Test Period Actual	(b) Normalized Adjustment	(c) Proforma Dekatherms	(d) Proforma Bills	(e) Current Margin Rate	(f) Current COG Demand Rate	(g) Current COG Commodity Rate	(h) Sub-total Current Rates	(i) Sub-total Proforma Revenue	(j) Current Special Decrement Rate	(k) Special Decrement Proforma Revenue	(l) Total Current Rates	(m) Total Proforma Revenue
1	Residential Service - 201													
2	Bills - Winter	665,805			665,805	\$10.00			\$ 10.00	\$6,658,050			\$10.00	\$6,658,050
3	Bills - Summer	916,055			916,055	\$8.00			\$ 8.00	\$7,328,440			\$8.00	\$7,328,440
4	DTs - Winter	5,984,741	90,976	6,075,717		\$3.7343	\$1.4928	\$2.7987	\$8.0258	\$48,762,490	(\$0.2230)	(1,354,885)	\$7.8028	\$47,407,605
5	DTs - Summer	1,806,176	(115,242)	1,690,934		\$3.3002	\$1.4928	\$2.7987	\$7.5917	\$12,837,064	(\$0.2230)	(377,078)	\$7.3687	\$12,459,985
	<u>TOTAL RESIDENTIAL</u>													
6	Bills	1,581,860			1,581,860									
7	DTs	7,790,917	(24,266)	7,766,651						\$75,586,043		(\$1,731,963)		\$73,854,080
8	Small General Service - 202													
9	Bills	173,772			173,772	\$22.00			\$ 22.00	\$3,822,984			\$22.00	\$3,822,984
10	DTs - Winter	3,243,760	46,430	3,290,190		\$3.0498	\$1.2607	\$2.7987	\$7.1092	\$23,390,619	(\$0.1511)	(497,148)	\$6.9581	\$22,893,471
11	DTs - Summer	1,675,492	(58,130)	1,617,362		\$2.9406	\$1.2607	\$2.7987	\$7.0000	\$11,321,534	(\$0.1511)	(244,383)	\$6.8489	\$11,077,151
12	Medium General Service - 252													
13	Bills	1,098			1,098	\$75.00			\$ 75.00	\$82,350			\$75.00	\$82,350
14	DTs - Winter	500,547	6,887	507,434		\$3.0498	\$0.9482	\$2.7987	\$6.7967	\$3,448,877	(\$0.1511)	(76,673)	\$6.6456	\$3,372,203
15	DTs - Summer	461,710	(7,114)	454,596		\$2.9406	\$0.9482	\$2.7987	\$6.6875	\$3,040,111	(\$0.1511)	(68,689)	\$6.5364	\$2,971,421
16	Natural Gas Vehicle Fuel Service - 242													
17	DTs - Winter	12,142	0	12,142		\$2.4662	\$0.6032	\$2.7987	\$5.8681	\$71,250	(\$0.1511)	(1,835)	\$5.7170	\$69,416
18	DTs - Summer	17,460	0	17,460		\$2.4662	\$0.6032	\$2.7987	\$5.8681	\$102,457	(\$0.1511)	(2,638)	\$5.7170	\$99,819
19	Fuel Rider					\$5.0000	\$0.0000	\$0.0000	\$5.0000	\$148,010			\$5.0000	\$148,010
20	Winter Rate per GGE*													
21	Summer Rate per GGE*													
22	Experimental Motor Vehicle Fuel Service - 243													
23	Facilities Charge	<i>reflected in customer's qualifying rate schedule</i>												
24	Winter (Nov.-Mar.)	<i>reflected in customer's qualifying rate schedule</i>												
25	Summer (Apr.-Oct.)	<i>reflected in customer's qualifying rate schedule</i>												
	<u>TOTAL SMALL / MEDIUM GENERAL & NGV</u>													
26	Bills	174,870			174,870									
27	DTs	5,911,111	(11,927)	5,899,184						\$45,428,192		(\$891,367)		\$44,536,825

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2019

PRO FORMA REVENUE CALCULATIONS

Line No.	(a) (dekatherms) Rate Schedule	(b) Test Period Actual	(c) Normalized Adjustment	(d) Proforma Dekatherms	(e) Proforma Bills	(f) Current Margin Rate	(g) Current COG Demand Rate	(h) Current COG Commodity Rate	(i) Sub-total Current Rates	(j) Sub-total Proforma Revenue	(k) Current Special Decrement Rate	(l) Special Decrement Proforma Revenue	(m) Total Current Rates	(n) Total Proforma Revenue
28	Large General Service - Sales 203													
29	Bills	305			305	\$250.00			\$ 250.00	\$76,250			\$250.00	\$76,250
30	Demand DTs	66,904	0		66,904	\$5.0000	\$6.0000	\$0.0000	\$11.0000	\$735,944			\$11.0000	\$735,944
31	First 1,500	169,522	0	169,522		\$1.8569	\$0.5000	\$2.7987	\$5.1556	\$873,988	(\$0.0452)	(7,662)	\$5.1104	\$866,325
32	Next 1,500	113,969	0	113,969		\$1.2998	\$0.4000	\$2.7987	\$4.4985	\$512,690	(\$0.0452)	(5,151)	\$4.4533	\$507,538
33	Next 7,500	85,318	0	85,318		\$0.9285	\$0.2910	\$2.7987	\$4.0182	\$342,825	(\$0.0452)	(3,856)	\$3.9730	\$338,968
34	Next 16,500	0	0	0		\$0.5571	\$0.2000	\$2.7987	\$3.5558	\$0	(\$0.0452)	-	\$3.5106	\$0
35	Next 33,000	0	0	0		\$0.1857	\$0.1000	\$2.7987	\$3.0844	\$0	(\$0.0452)	-	\$3.0392	\$0
36	Over 60,000	0	0	0		\$0.0000	\$0.0500	\$2.7987	\$2.8487	\$0	(\$0.0452)	-	\$2.8035	\$0
37	DTs - Winter	368,809	0	368,809										
38	First 1,500	227,803	0	227,803		\$1.1141	\$0.5000	\$2.7987	\$4.4128	\$1,005,249	(\$0.0452)	(10,297)	\$4.3676	\$994,952
39	Next 1,500	147,047	0	147,047		\$0.7428	\$0.4000	\$2.7987	\$3.9415	\$579,586	(\$0.0452)	(6,647)	\$3.8963	\$572,939
40	Next 7,500	75,761	0	75,761		\$0.5571	\$0.2910	\$2.7987	\$3.6468	\$276,285	(\$0.0452)	(3,424)	\$3.6016	\$272,861
41	Next 16,500	0	0	0		\$0.3714	\$0.2000	\$2.7987	\$3.3701	\$0	(\$0.0452)	-	\$3.3249	\$0
42	Next 33,000	0	0	0		\$0.1857	\$0.1000	\$2.7987	\$3.0844	\$0	(\$0.0452)	-	\$3.0392	\$0
43	Over 60,000	0	0	0		\$0.0000	\$0.0500	\$2.7987	\$2.8487	\$0	(\$0.0452)	-	\$2.8035	\$0
44	DTs - Summer	450,611	0	450,611										
45	Large General Service - Transportation 213													
46	Bills	498			498	\$250.00			\$ 250.00	\$124,500			\$250.00	\$124,500
47	Demand DTs	138,001			138,001	\$5.0000	\$3.0000	\$0.0000	\$8.0000	\$1,104,008			\$8.0000	\$1,104,008
48	Standby DTs	0			0	\$0.0000	\$4.5000	\$0.0000	\$4.5000	\$0			\$4.5000	\$0
49	First 1,500	313,140	0	313,140		\$1.8569	\$0.2400	\$0.0487	\$2.1456	\$671,873	(\$0.0452)	(14,154)	\$2.1004	\$657,719
50	Next 1,500	259,907	0	259,907		\$1.2998	\$0.1800	\$0.0487	\$1.5285	\$397,268	(\$0.0452)	(11,748)	\$1.4833	\$385,520
51	Next 7,500	313,199	0	313,199		\$0.9285	\$0.1440	\$0.0487	\$1.1212	\$351,159	(\$0.0452)	(14,157)	\$1.0760	\$337,002
52	Next 16,500	128,425	0	128,425		\$0.5571	\$0.1000	\$0.0487	\$0.7058	\$90,642	(\$0.0452)	(5,805)	\$0.6606	\$84,838
53	Next 33,000	44,242	0	44,242		\$0.1857	\$0.0540	\$0.0487	\$0.2884	\$12,759	(\$0.0452)	(2,000)	\$0.2432	\$10,760
54	Over 60,000	0	0	0		\$0.0000	\$0.0500	\$0.0487	\$0.0987	\$0	(\$0.0452)	-	\$0.0535	\$0
55	DTs - Winter	1,058,913	0	1,058,913										
56	First 1,500	414,695	0	414,695		\$1.1141	\$0.2400	\$0.0487	\$1.4028	\$581,734	(\$0.0452)	(18,744)	\$1.3576	\$562,990
57	Next 1,500	299,444	0	299,444		\$0.7428	\$0.1800	\$0.0487	\$0.9715	\$290,910	(\$0.0452)	(13,535)	\$0.9263	\$277,375
58	Next 7,500	308,591	0	308,591		\$0.5571	\$0.1440	\$0.0487	\$0.7498	\$231,382	(\$0.0452)	(13,948)	\$0.7046	\$217,433
59	Next 16,500	155,769	0	155,769		\$0.3714	\$0.1000	\$0.0487	\$0.5201	\$81,015	(\$0.0452)	(7,041)	\$0.4749	\$73,975
60	Next 33,000	1,020	0	1,020		\$0.1857	\$0.0540	\$0.0487	\$0.2884	\$294	(\$0.0452)	(46)	\$0.2432	\$248
61	Over 60,000	0	0	0		\$0.0000	\$0.0500	\$0.0487	\$0.0987	\$0	(\$0.0452)	-	\$0.0535	\$0
62	DTs - Summer	1,179,519	0	1,179,519										

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2019

PRO FORMA REVENUE CALCULATIONS

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	(dekatherms)	Test				Current	Current	Current			Current	Special		
Line		Period	Normalized	Proforma	Proforma	Margin	COG	COG	Sub-total	Sub-total	Special	Decrement	Total	Total
No.	Rate Schedule	Actual	Adjustment	Dekatherms	Bills	Rate	Demand	Commodity	Current	Proforma	Decrement	Proforma	Current	Proforma
							Rate	Rate	Rates	Revenue	Rate	Revenue	Rates	Revenue
63	Interruptible Service - Sales 204													
64	Bills	198			198	\$250.00			\$ 250.00	\$49,500			\$250.00	\$49,500
65	First 1,500	115,514	0	115,514		\$1.8569	\$0.7500	\$2.7987	\$5.4056	\$624,422	(\$0.0452)	(5,221)	\$5.3604	\$619,201
66	Next 1,500	94,374	0	94,374		\$1.2998	\$0.6500	\$2.7987	\$4.7485	\$448,135	(\$0.0452)	(4,266)	\$4.7033	\$443,869
67	Next 7,500	136,995	0	136,995		\$0.9285	\$0.5500	\$2.7987	\$4.2772	\$585,955	(\$0.0452)	(6,192)	\$4.2320	\$579,763
68	Next 16,500	80,384	0	80,384		\$0.5571	\$0.4650	\$2.7987	\$3.8208	\$307,131	(\$0.0452)	(3,633)	\$3.7756	\$303,498
69	Next 33,000	1,649	0	1,649		\$0.1857	\$0.3400	\$2.7987	\$3.3244	\$5,482	(\$0.0452)	(75)	\$3.2792	\$5,407
70	Over 60,000	0	0	0		\$0.0000	\$0.3000	\$2.7987	\$3.0987	\$0	(\$0.0452)	-	\$3.0535	\$0
71	DTs - Winter	428,916	0	428,916										
72	First 1,500	157,690	0	157,690		\$1.1141	\$0.7500	\$2.7987	\$4.6628	\$735,277	(\$0.0452)	(7,128)	\$4.6176	\$728,149
73	Next 1,500	118,232	0	118,232		\$0.7428	\$0.6500	\$2.7987	\$4.1915	\$495,569	(\$0.0452)	(5,344)	\$4.1463	\$490,225
74	Next 7,500	180,539	0	180,539		\$0.5571	\$0.5500	\$2.7987	\$3.9058	\$705,149	(\$0.0452)	(8,160)	\$3.8606	\$696,989
75	Next 16,500	85,755	0	85,755		\$0.3714	\$0.4650	\$2.7987	\$3.6351	\$311,728	(\$0.0452)	(3,876)	\$3.5899	\$307,852
76	Next 33,000	0	0	0		\$0.1857	\$0.3400	\$2.7987	\$3.3244	\$0	(\$0.0452)	-	\$3.2792	\$0
77	Over 60,000	0	0	0		\$0.0000	\$0.3000	\$2.7987	\$3.0987	\$0	(\$0.0452)	-	\$3.0535	\$0
78	DTs - Summer	542,216	0	542,216										
79	Interruptible Service - Transportation 214													
80	Bills	461			461	\$250.00			\$ 250.00	\$115,250			\$250.00	\$115,250
81	First 1,500	280,942	0	280,942		\$1.8569	\$0.4000	\$0.0487	\$2.3056	\$647,740	(\$0.0452)	(12,699)	\$2.2604	\$635,041
82	Next 1,500	264,835	0	264,835		\$1.2998	\$0.3500	\$0.0487	\$1.6985	\$449,822	(\$0.0452)	(11,971)	\$1.6533	\$437,852
83	Next 7,500	721,563	0	721,563		\$0.9285	\$0.2000	\$0.0487	\$1.1772	\$849,424	(\$0.0452)	(32,615)	\$1.1320	\$816,809
84	Next 16,500	417,809	0	417,809		\$0.5571	\$0.1600	\$0.0487	\$0.7658	\$319,958	(\$0.0452)	(18,885)	\$0.7206	\$301,073
85	Next 33,000	15,942	0	15,942		\$0.1857	\$0.1200	\$0.0487	\$0.3544	\$5,650	(\$0.0452)	(721)	\$0.3092	\$4,929
86	Over 60,000	0	0	0		\$0.0000	\$0.0500	\$0.0487	\$0.0987	\$0	(\$0.0452)	-	\$0.0535	\$0
87	DTs - Winter	1,701,091	0	1,701,091										
88	First 1,500	396,251	0	396,251		\$1.1141	\$0.4000	\$0.0487	\$1.5628	\$619,261	(\$0.0452)	(17,911)	\$1.5176	\$601,351
89	Next 1,500	342,112	0	342,112		\$0.7428	\$0.3500	\$0.0487	\$1.1415	\$390,521	(\$0.0452)	(15,463)	\$1.0963	\$375,057
90	Next 7,500	841,076	0	841,076		\$0.5571	\$0.2000	\$0.0487	\$0.8058	\$677,739	(\$0.0452)	(38,017)	\$0.7606	\$639,722
91	Next 16,500	369,715	0	369,715		\$0.3714	\$0.1600	\$0.0487	\$0.5801	\$214,472	(\$0.0452)	(16,711)	\$0.5349	\$197,761
92	Next 33,000	1,132	0	1,132		\$0.1857	\$0.1200	\$0.0487	\$0.3544	\$401	(\$0.0452)	(51)	\$0.3092	\$350
93	Over 60,000	0	0	0		\$0.0000	\$0.0500	\$0.0487	\$0.0987	\$0	(\$0.0452)	-	\$0.0535	\$0
94	DTs - Summer	1,950,286	0	1,950,286										
TOTAL LARGE GENERAL														
95	Bills	1,462			1,462									
96	Demand	204,905			204,905									
97	DTs	7,680,361	0	7,680,361										
										\$16,898,948		(\$347,152)		\$16,551,795

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2019

PRO FORMA REVENUE CALCULATIONS

Line No.	(a) (dekatherms) Rate Schedule	(b) Test Period Actual	(c) Normalized Adjustment	(d) Proforma Dekatherms	(e) Proforma Bills	(f) Current Margin Rate	(g) Current COG Demand Rate	(h) Current COG Commodity Rate	(i) Sub-total Current Rates	(j) Sub-total Proforma Revenue	(k) Current Special Decrement Rate	(l) Special Decrement Proforma Revenue	(m) Total Current Rates	Total Proforma Revenue
98	Outdoor Gaslight Service - Rate 205													
99	Fixtures	24	0	24		\$15.00			\$ 15.00	\$360			\$15.00	\$360
100	DTs - Winter	16	0	16										
101	DTs - Summer	22	0	22										
102	Annual Revenues From Special Contracts								\$ 8,705,306				\$ 8,705,306	

TOTAL ALL RATE SCHEDULES

103	TOTAL BILLS	1,758,192			1,758,192									
104	TOTAL WINTER DTs	13,298,935	144,293	13,443,228										
105	TOTAL SUMMER DTs	8,083,492	(180,486)	7,903,006										
106	ANNUAL TOTAL DTs	21,382,427	(36,193)	21,346,234					\$ 146,618,849		\$ (2,970,482)		\$ 143,648,367	
107	TOTAL SALES DTs	15,492,618	(36,193)	15,456,425										
108	TOTAL TRANSPORTATION DTs	5,889,809	0	5,889,809										
109	ANNUAL TOTAL DTs	21,382,427	(36,193)	21,346,234										

* The rates convert 1.26 therms to 1 GGE.

SCHEDULE 9

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2019

PROPOSED REVENUE CALCULATIONS

Line No.	(dekatherms) Rate Schedule	(a) Test Period Actual	(b) Normalized Adjustment	(c) Proforma Dekatherms	(d) Proforma Bills	(e) Proposed Margin Rate	(f) Proposed COG Demand Rate	(g) Proposed COG Commodity Rate	(h) Sub-total Proposed Rates	(i) Sub-total Proposed Proforma Revenue ¹	(j) Proposed Special Decrement Rate	(k) Proposed Special Decrement Revenue ²	(l) Total Proposed Rates	(m) Total Proposed Proforma Revenue
1	Residential Service - 201													
2	Bills - Winter	665,805			665,805	\$ 10.00			\$ 10.00	\$6,658,050			\$ 10.00	\$6,658,050
3	Bills - Summer	916,055			916,055	\$ 8.00			\$ 8.00	\$7,328,440			\$ 8.00	\$7,328,440
4	DTs - Winter	5,984,741	90,976	6,075,717		\$4.8455	\$1.7682	\$2.7987	\$9.4124	\$57,187,079	(\$0.1009)	(613,040)	\$9.3115	\$56,574,039
5	DTs - Summer	1,806,176	(115,242)	1,690,934		\$4.2823	\$1.7682	\$2.7987	\$8.8492	\$14,963,413	(\$0.1009)	(170,615)	\$8.7483	\$14,792,798
	TOTAL RESIDENTIAL													
6	Total Bills	1,581,860			1,581,860									
7	Total DTs	7,790,917	(24,266)	7,766,651						\$86,136,982		(\$783,655)		\$85,353,327
8	Small General Service - 202													
9	Bills	173,772			173,772	\$ 22.00			\$ 22.00	\$3,822,984			\$ 22.00	\$3,822,984
10	DTs - Winter	3,243,760	46,430	3,290,190		\$3.8281	\$1.5017	\$2.7987	\$8.1285	\$26,744,309	(\$0.0690)	(227,023)	\$8.0595	\$26,517,286
11	DTs - Summer	1,675,492	(58,130)	1,617,362		\$3.6910	\$1.5017	\$2.7987	\$7.9914	\$12,924,987	(\$0.0690)	(111,598)	\$7.9224	\$12,813,389
12	Medium General Service - 252													
13	Bills	1,098			1,098	\$ 75.00			\$ 75.00	\$82,350			\$ 75.00	\$82,350
14	DTs - Winter	500,547	6,887	507,434		\$3.8281	\$1.1422	\$2.7987	\$7.7690	\$3,942,255	(\$0.0690)	(35,013)	\$7.7000	\$3,907,242
15	DTs - Summer	461,710	(7,114)	454,596		\$3.6910	\$1.1422	\$2.7987	\$7.6319	\$3,469,431	(\$0.0690)	(31,367)	\$7.5629	\$3,438,064
16	Natural Gas Vehicle Fuel Service - 242													
17	DTs - Winter	12,142	0	12,142		\$3.0956	\$0.7199	\$2.7987	\$6.6142	\$80,310	(\$0.0690)	(838)	\$6.5452	\$79,472
18	DTs - Summer	17,460	0	17,460		\$3.0956	\$0.7199	\$2.7987	\$6.6142	\$115,484	(\$0.0690)	(1,205)	\$6.5452	\$114,279
19	Fuel Rider					\$5.0000	\$0.0000	\$0.0000	\$5.0000	\$148,010			\$5.0000	\$148,010
20	Winter Rate per GGE ³												\$0.82470	
21	Summer Rate per GGE ³												\$0.82470	
22	Experimental Motor Vehicle Fuel Service - 243													
23	Facilities Charge	reflected in customer's qualifying rate schedule												
24	Winter (Nov.-Mar.)	reflected in customer's qualifying rate schedule												
25	Summer (Apr.-Oct.)	reflected in customer's qualifying rate schedule												
	TOTAL SMALL / MEDIUM GENERAL & NGV													
26	Total Bills	174,870			174,870									
27	Total DTs	5,911,111	(11,927)	5,899,184						\$51,330,120		(\$407,044)		\$50,923,076

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2019

PROPOSED REVENUE CALCULATIONS

Line No.	(dekatherms) Rate Schedule	(a) Test Period Actual	(b) Normalized Adjustment	(c) Proforma Dekatherms	(d) Proforma Bills	(e) Proposed Margin Rate	(f) Proposed COG Demand Rate	(g) Proposed COG Commodity Rate	(h) Sub-total Proposed Rates	(i) Sub-total Proposed Proforma Revenue ¹	(j) Proposed Special Decrement Rate	(k) Proposed Special Decrement Revenue ²	(l) Total Proposed Rates	(m) Total Proposed Proforma Revenue
28	Large General Service - Sales 203													
29	Bills	305			305	\$ 250.00			\$ 250.00	\$76,250			\$ 250.00	\$76,250
30	Demand DTs	66,904	0		66,904	\$5.0000	\$6.0000	\$0.0000	\$11.0000	\$735,944			\$11.0000	\$735,944
31	First 1,500	169,522	0	169,522		\$1.8569	\$0.5550	\$2.7987	\$5.2106	\$883,311	(\$0.0172)	(2,916)	\$5.1934	\$880,396
32	Next 1,500	113,969	0	113,969		\$1.2998	\$0.4550	\$2.7987	\$4.5535	\$518,958	(\$0.0172)	(1,960)	\$4.5363	\$516,998
33	Next 7,500	85,318	0	85,318		\$0.9285	\$0.3500	\$2.7987	\$4.0772	\$347,859	(\$0.0172)	(1,467)	\$4.0600	\$346,391
34	Next 16,500	0	0	0		\$0.5571	\$0.2500	\$2.7987	\$3.6058	\$0	(\$0.0172)	-	\$3.5886	\$0
35	Next 33,000	0	0	0		\$0.1857	\$0.1500	\$2.7987	\$3.1344	\$0	(\$0.0172)	-	\$3.1172	\$0
36	<u>Over 60,000</u>	<u>0</u>	<u>0</u>	<u>0</u>		\$0.0000	\$0.0500	\$2.7987	\$2.8487	\$0	(\$0.0172)	-	\$2.8315	\$0
37	DTs - Winter	368,809	0	368,809										
38	First 1,500	227,803	0	227,803		\$1.1141	\$0.5550	\$2.7987	\$4.4678	\$1,017,778	(\$0.0172)	(3,918)	\$4.4506	\$1,013,860
39	Next 1,500	147,047	0	147,047		\$0.7428	\$0.4550	\$2.7987	\$3.9965	\$587,673	(\$0.0172)	(2,529)	\$3.9793	\$585,144
40	Next 7,500	75,761	0	75,761		\$0.5571	\$0.3500	\$2.7987	\$3.7058	\$280,755	(\$0.0172)	(1,303)	\$3.6886	\$279,452
41	Next 16,500	0	0	0		\$0.3714	\$0.2500	\$2.7987	\$3.4201	\$0	(\$0.0172)	-	\$3.4029	\$0
42	Next 33,000	0	0	0		\$0.1857	\$0.1500	\$2.7987	\$3.1344	\$0	(\$0.0172)	-	\$3.1172	\$0
43	<u>Over 60,000</u>	<u>0</u>	<u>0</u>	<u>0</u>		\$0.0000	\$0.0500	\$2.7987	\$2.8487	\$0	(\$0.0172)	-	\$2.8315	\$0
44	DTs - Summer	450,611	0	450,611										
45	Large General Service - Transportation 213													
46	Bills	498			498	\$ 250.00			\$ 250.00	\$124,500			\$ 250.00	\$124,500
47	Demand DTs	138,001			138,001	\$5.0000	\$3.5000	\$0.0000	\$8.5000	\$1,173,009			\$8.5000	\$1,173,009
48	Standby DTs				0	\$0.0000	\$4.5000	\$0.0000	\$4.5000	\$0			\$4.5000	\$0
49	First 1,500	313,140	0	313,140		\$1.8569	\$0.3500	\$0.0487	\$2.2556	\$706,319	(\$0.0172)	(5,386)	\$2.2384	\$700,933
50	Next 1,500	259,907	0	259,907		\$1.2998	\$0.2300	\$0.0487	\$1.5785	\$410,263	(\$0.0172)	(4,470)	\$1.5613	\$405,793
51	Next 7,500	313,199	0	313,199		\$0.9285	\$0.1500	\$0.0487	\$1.1272	\$353,038	(\$0.0172)	(5,387)	\$1.1100	\$347,651
52	Next 16,500	128,425	0	128,425		\$0.5571	\$0.1000	\$0.0487	\$0.7058	\$90,642	(\$0.0172)	(2,209)	\$0.6886	\$88,433
53	Next 33,000	44,242	0	44,242		\$0.1857	\$0.0800	\$0.0487	\$0.3144	\$13,910	(\$0.0172)	(761)	\$0.2972	\$13,149
54	<u>Over 60,000</u>	<u>0</u>	<u>0</u>	<u>0</u>		\$0.0000	\$0.0500	\$0.0487	\$0.0987	\$0	(\$0.0172)	-	\$0.0815	\$0
55	DTs - Winter	1,058,913	0	1,058,913										
56	First 1,500	414,695	0	414,695		\$1.1141	\$0.3500	\$0.0487	\$1.5128	\$627,351	(\$0.0172)	(7,133)	\$1.4956	\$620,218
57	Next 1,500	299,444	0	299,444		\$0.7428	\$0.2300	\$0.0487	\$1.0215	\$305,882	(\$0.0172)	(5,150)	\$1.0043	\$300,732
58	Next 7,500	308,591	0	308,591		\$0.5571	\$0.1500	\$0.0487	\$0.7558	\$233,233	(\$0.0172)	(5,308)	\$0.7386	\$227,925
59	Next 16,500	155,769	0	155,769		\$0.3714	\$0.1000	\$0.0487	\$0.5201	\$81,015	(\$0.0172)	(2,679)	\$0.5029	\$78,336
60	Next 33,000	1,020	0	1,020		\$0.1857	\$0.0800	\$0.0487	\$0.3144	\$321	(\$0.0172)	(18)	\$0.2972	\$303
61	<u>Over 60,000</u>	<u>0</u>	<u>0</u>	<u>0</u>		\$0.0000	\$0.0500	\$0.0487	\$0.0987	\$0	(\$0.0172)	-	\$0.0815	\$0
62	DTs - Summer	1,179,519	0	1,179,519										

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2019

PROPOSED REVENUE CALCULATIONS

Line No.	(dekatherms) Rate Schedule	(a) Test Period Actual	(b) Normalized Adjustment	(c) Proforma Dekatherms	(d) Proforma Bills	(e) Proposed Margin Rate	(f) Proposed COG Demand Rate	(g) Proposed COG Commodity Rate	(h) Sub-total Proposed Rates	(i) Sub-total Proposed Proforma Revenue ¹	(j) Proposed Special Decrement Rate	(k) Proposed Special Decrement Revenue ²	(l) Total Proposed Rates	(m) Total Proposed Proforma Revenue
63	Interruptible Service - Sales 204													
64	Bills	198			198	\$ 250.00			\$ 250.00	\$49,500			\$ 250.00	\$49,500
65	First 1,500	115,514	0	115,514		\$1.8569	\$0.8500	\$2.7987	\$5.5056	\$635,974	(\$0.0172)	(1,987)	\$5.4884	\$633,987
66	Next 1,500	94,374	0	94,374		\$1.2998	\$0.7500	\$2.7987	\$4.8485	\$457,572	(\$0.0172)	(1,623)	\$4.8313	\$455,949
67	Next 7,500	136,995	0	136,995		\$0.9285	\$0.7000	\$2.7987	\$4.4272	\$606,504	(\$0.0172)	(2,356)	\$4.4100	\$604,148
68	Next 16,500	80,384	0	80,384		\$0.5571	\$0.5080	\$2.7987	\$3.8638	\$310,588	(\$0.0172)	(1,383)	\$3.8466	\$309,205
69	Next 33,000	1,649	0	1,649		\$0.1857	\$0.4500	\$2.7987	\$3.4344	\$5,663	(\$0.0172)	(28)	\$3.4172	\$5,635
70	Over 60,000	0	0	0		\$0.0000	\$0.3000	\$2.7987	\$3.0987	\$0	(\$0.0172)	-	\$3.0815	\$0
71	DTs - Winter	428,916	0	428,916										
72	First 1,500	157,690	0	157,690		\$1.1141	\$0.8500	\$2.7987	\$4.7628	\$751,046	(\$0.0172)	(2,712)	\$4.7456	\$748,334
73	Next 1,500	118,232	0	118,232		\$0.7428	\$0.7500	\$2.7987	\$4.2915	\$507,393	(\$0.0172)	(2,034)	\$4.2743	\$505,359
74	Next 7,500	180,539	0	180,539		\$0.5571	\$0.7000	\$2.7987	\$4.0558	\$732,230	(\$0.0172)	(3,105)	\$4.0386	\$729,125
75	Next 16,500	85,755	0	85,755		\$0.3714	\$0.5080	\$2.7987	\$3.6781	\$315,415	(\$0.0172)	(1,475)	\$3.6609	\$313,940
76	Next 33,000	0	0	0		\$0.1857	\$0.4500	\$2.7987	\$3.4344	\$0	(\$0.0172)	-	\$3.4172	\$0
77	Over 60,000	0	0	0		\$0.0000	\$0.3000	\$2.7987	\$3.0987	\$0	(\$0.0172)	-	\$3.0815	\$0
78	DTs - Summer	542,216	0	542,216										
79	Interruptible Service - Transportation 214													
80	Bills	461			461	\$ 250.00			\$ 250.00	\$115,250			\$ 250.00	\$115,250
81	First 1,500	280,942	0	280,942		\$1.8569	\$0.4500	\$0.0487	\$2.3556	\$661,787	(\$0.0172)	(4,832)	\$2.3384	\$656,955
82	Next 1,500	264,835	0	264,835		\$1.2998	\$0.3500	\$0.0487	\$1.6985	\$449,822	(\$0.0172)	(4,555)	\$1.6813	\$445,267
83	Next 7,500	721,563	0	721,563		\$0.9285	\$0.3000	\$0.0487	\$1.2772	\$921,580	(\$0.0172)	(12,411)	\$1.2600	\$909,169
84	Next 16,500	417,809	0	417,809		\$0.5571	\$0.1470	\$0.0487	\$0.7528	\$314,527	(\$0.0172)	(7,186)	\$0.7356	\$307,340
85	Next 33,000	15,942	0	15,942		\$0.1857	\$0.1000	\$0.0487	\$0.3344	\$5,331	(\$0.0172)	(274)	\$0.3172	\$5,057
86	Over 60,000	0	0	0		\$0.0000	\$0.0500	\$0.0487	\$0.0987	\$0	(\$0.0172)	-	\$0.0815	\$0
87	DTs - Winter	1,701,091	0	1,701,091										
88	First 1,500	396,251	0	396,251		\$1.1141	\$0.4500	\$0.0487	\$1.6128	\$639,074	(\$0.0172)	(6,816)	\$1.5956	\$632,258
89	Next 1,500	342,112	0	342,112		\$0.7428	\$0.3500	\$0.0487	\$1.1415	\$390,521	(\$0.0172)	(5,884)	\$1.1243	\$384,637
90	Next 7,500	841,076	0	841,076		\$0.5571	\$0.3000	\$0.0487	\$0.9058	\$761,847	(\$0.0172)	(14,467)	\$0.8886	\$747,380
91	Next 16,500	369,715	0	369,715		\$0.3714	\$0.1470	\$0.0487	\$0.5671	\$209,665	(\$0.0172)	(6,359)	\$0.5499	\$203,306
92	Next 33,000	1,132	0	1,132		\$0.1857	\$0.1000	\$0.0487	\$0.3344	\$379	(\$0.0172)	(19)	\$0.3172	\$359
93	Over 60,000	0	0	0		\$0.0000	\$0.0500	\$0.0487	\$0.0987	\$0	(\$0.0172)	-	\$0.0815	\$0
94	DTs - Summer	1,950,286	0	1,950,286										
<u>TOTAL LARGE GENERAL</u>														
95	Total Bills	1,462			1,462									
96	Total Demand	204,905			204,905									
97	Total DTs	7,680,361	0	7,680,361						\$17,409,678		(\$132,102)		\$17,277,576

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2019

PROPOSED REVENUE CALCULATIONS

Line No.	(dekatherms) Rate Schedule	(a) Test Period Actual	(b) Normalized Adjustment	(c) Proforma Dekatherms	(d) Proforma Bills	(e) Proposed Margin Rate	(f) Proposed COG Demand Rate	(g) Proposed COG Commodity Rate	(h) Sub-total Proposed Rates	(i) Sub-total Proposed Proforma Revenue ¹	(j) Proposed Special Decrement Rate	(k) Proposed Special Decrement Revenue ²	(l) Total Proposed Rates	(m) Total Proposed Proforma Revenue
98	Outdoor Gaslight Service - Rate 205													
99	Fixtures	24	0	24		\$ 15.00			\$ 15.00	\$360			\$ 15.00	\$360
100	DTs - Winter	16	0	16										
101	DTs - Summer	22	0	22										
102	Annual Revenues From Special Contracts									\$ 8,705,306				\$ 8,705,306

TOTAL ALL RATE SCHEDULES

103	TOTAL BILLS	1,758,192			1,758,192									
104	TOTAL WINTER DTs	13,298,935	144,293	13,443,228										
105	TOTAL SUMMER DTs	8,083,492	(180,486)	7,903,006										
106	ANNUAL TOTAL DTs	21,382,427	(36,193)	21,346,234					1\ \$ 163,582,446		2/ \$ (1,322,801)			\$ 162,259,645
107	TOTAL SALES DTs	15,492,618	(36,193)	15,456,425										
108	TOTAL TRANSPORTATION DTs	5,889,809	0	5,889,809										
109	ANNUAL TOTAL DTs	21,382,427	(36,193)	21,346,234										

1/ Operating revenue from the sale and transportation of gas as reflected in Schedule 7, Column 6. The \$451 variance is due to rounding.

2/ The purpose of this Special Decrement is to refund to customers the excess federal tax collections during the review period for this proceeding.

3/ The rates convert 1.26 therms to 1 GGE.

SCHEDULE 10

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2019

REVENUE RECONCILIATION

Line No.	RSA Proposed Revenues with Billing Rates Effective November 2019										Revenue Changes				Billing Rates	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
	Margin Rates (dts)	Margin Revenue	COG Demand Rates (dts)	COG Demand Revenue	COG Commodity Rates (dts)	COG Commodity Revenue	Sub-total Annual Revenue	Special Decrement Rates (dts)	Special Decrement Revenue	Total Annual Revenue	Margin Revenue Change	COG Demand Revenue Change	Special Decrement Change	Total Revenue Change	Calculated Total Billing Rates (dts)	Calculated Total Billing Rates (th) 2/
1 Residential Service - 201																
2 Monthly Charge - Winter	\$ 10.00	\$ 6,658,050					\$ 6,658,050			\$ 6,658,050	\$ -			\$ -	\$ 10.00	\$ 10.00
3 Monthly Charge - Summer	\$ 8.00	\$ 7,328,440					\$ 7,328,440			\$ 7,328,440	\$ -			\$ -	\$ 8.00	\$ 8.00
4 Winter (Nov.-Mar.)	\$ 4.8455	\$ 29,439,887	\$ 1.7682	\$ 10,743,083	\$ 2.7987	\$ 17,004,109	\$ 57,187,079	\$ (0.1009)	\$ (613,040)	\$ 56,574,039	\$ 6,751,337	\$ 1,673,252	\$ (613,040)	\$ 7,811,549	\$ 9.3115	\$ 0.93115
5 Summer (Apr.-Oct.)	\$ 4.2823	\$ 7,241,087	\$ 1.7682	\$ 2,989,910	\$ 2.7987	\$ 4,732,417	\$ 14,963,413	\$ (0.1009)	\$ (170,615)	\$ 14,792,798	\$ 1,660,666	\$ 465,683	\$ (170,615)	\$ 1,955,734	\$ 8.7483	\$ 0.87483
6 Small General Service - 202																
7 Monthly Charge	\$ 22.00	\$ 3,822,984					\$ 3,822,984			\$ 3,822,984	\$ -			\$ -	\$ 22.00	\$ 22.00
8 Winter (Nov.-Mar.)	\$ 3.8281	\$ 12,595,176	\$ 1.5017	\$ 4,940,878	\$ 2.7987	\$ 9,208,255	\$ 26,744,309	\$ (0.0690)	\$ (227,023)	\$ 26,517,286	\$ 2,560,755	\$ 792,936	\$ (227,023)	\$ 3,126,668	\$ 8.0595	\$ 0.80595
9 Summer (Apr.-Oct.)	\$ 3.6910	\$ 5,969,683	\$ 1.5017	\$ 2,428,793	\$ 2.7987	\$ 4,526,511	\$ 12,924,987	\$ (0.0690)	\$ (111,598)	\$ 12,813,389	\$ 1,213,668	\$ 389,784	\$ (111,598)	\$ 1,491,855	\$ 7.9224	\$ 0.79224
10 Medium General Service - 252																
11 Monthly Charge	\$ 75.00	\$ 82,350					\$ 82,350			\$ 82,350	\$ -			\$ -	\$ 75.00	\$ 75.00
12 Winter (Nov.-Mar.)	\$ 3.8281	\$ 1,942,508	\$ 1.1422	\$ 579,591	\$ 2.7987	\$ 1,420,156	\$ 3,942,255	\$ (0.0690)	\$ (35,013)	\$ 3,907,242	\$ 394,936	\$ 98,442	\$ (35,013)	\$ 458,365	\$ 7.7000	\$ 0.77000
13 Summer (Apr.-Oct.)	\$ 3.6910	\$ 1,677,914	\$ 1.1422	\$ 519,240	\$ 2.7987	\$ 1,272,278	\$ 3,469,431	\$ (0.0690)	\$ (31,367)	\$ 3,438,064	\$ 341,129	\$ 88,192	\$ (31,367)	\$ 397,953	\$ 7.5629	\$ 0.75629
14 Natural Gas Vehicle Fuel Service - 242																
15 Winter (Nov.-Mar.)	\$ 3.0956	\$ 37,587	\$ 0.7199	\$ 8,741	\$ 2.7987	\$ 33,982	\$ 80,310	\$ (0.0690)	\$ (838)	\$ 79,472	\$ 7,642	\$ 1,417	\$ (838)	\$ 8,221	\$ 6.5452	\$ 0.65452
16 Summer (Apr.-Oct.)	\$ 3.0956	\$ 54,049	\$ 0.7199	\$ 12,569	\$ 2.7987	\$ 48,865	\$ 115,484	\$ (0.0690)	\$ (1,205)	\$ 114,279	\$ 10,989	\$ 2,038	\$ (1,205)	\$ 11,822	\$ 6.5452	\$ 0.65452
17 Fuel Rider	\$ 5.0000	\$ 148,010					\$ 148,010			\$ 148,010					\$ 5.0000	\$ 0.50000
18 Large General Service - Sales 203																
19 Monthly Charge	\$ 250.00	\$ 76,250					\$ 76,250			\$ 76,250	\$ -	\$ -	\$ -	\$ -	\$ 250.00	\$ 250.00
20 Demand DT's	\$ 5.0000	\$ 334,520	\$ 6.0000	\$ 401,424			\$ 735,944			\$ 735,944	\$ -	\$ -	\$ -	\$ -	\$ 11.0000	\$ 1.10000
21 Winter DT's																
22 First 1,500	\$ 1.8569	\$ 314,785	\$ 0.5550	\$ 94,085	\$ 2.7987	\$ 474,441	\$ 883,311	\$ (0.0172)	\$ (2,916)	\$ 880,396	\$ -	\$ 9,324	\$ (2,916)	\$ 6,408	\$ 5.1934	\$ 0.51934
23 Next 1,500	\$ 1.2998	\$ 148,137	\$ 0.4550	\$ 51,856	\$ 2.7987	\$ 318,965	\$ 518,958	\$ (0.0172)	\$ (1,960)	\$ 516,998	\$ -	\$ 6,268	\$ (1,960)	\$ 4,308	\$ 4.5363	\$ 0.45363
24 Next 7,500	\$ 0.9285	\$ 79,218	\$ 0.3500	\$ 29,861	\$ 2.7987	\$ 238,779	\$ 347,859	\$ (0.0172)	\$ (1,467)	\$ 346,391	\$ -	\$ 5,034	\$ (1,467)	\$ 3,566	\$ 4.0600	\$ 0.40600
25 Next 16,500	\$ 0.5571	\$ -	\$ 0.2500	\$ -	\$ 2.7987	\$ -	\$ -	\$ (0.0172)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.5886	\$ 0.35886
26 Next 33,000	\$ 0.1857	\$ -	\$ 0.1500	\$ -	\$ 2.7987	\$ -	\$ -	\$ (0.0172)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.1172	\$ 0.31172
27 Over 60,000	\$ -	\$ -	\$ 0.0500	\$ -	\$ 2.7987	\$ -	\$ -	\$ (0.0172)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.8315	\$ 0.28315
28 Summer DT's																
29 First 1,500	\$ 1.1141	\$ 253,795	\$ 0.5550	\$ 126,431	\$ 2.7987	\$ 637,552	\$ 1,017,778	\$ (0.0172)	\$ (3,918)	\$ 1,013,860	\$ -	\$ 12,529	\$ (3,918)	\$ 8,611	\$ 4.4506	\$ 0.44506
30 Next 1,500	\$ 0.7428	\$ 109,227	\$ 0.4550	\$ 66,906	\$ 2.7987	\$ 411,540	\$ 587,673	\$ (0.0172)	\$ (2,529)	\$ 585,144	\$ -	\$ 8,088	\$ (2,529)	\$ 5,558	\$ 3.9793	\$ 0.39793
31 Next 7,500	\$ 0.5571	\$ 42,206	\$ 0.3500	\$ 26,516	\$ 2.7987	\$ 212,032	\$ 280,755	\$ (0.0172)	\$ (1,303)	\$ 279,452	\$ -	\$ 4,470	\$ (1,303)	\$ 3,167	\$ 3.6886	\$ 0.36886
32 Next 16,500	\$ 0.3714	\$ -	\$ 0.2500	\$ -	\$ 2.7987	\$ -	\$ -	\$ (0.0172)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.4029	\$ 0.34029
33 Next 33,000	\$ 0.1857	\$ -	\$ 0.1500	\$ -	\$ 2.7987	\$ -	\$ -	\$ (0.0172)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.1172	\$ 0.31172
34 Over 60,000	\$ -	\$ -	\$ 0.0500	\$ -	\$ 2.7987	\$ -	\$ -	\$ (0.0172)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.8315	\$ 0.28315
35 Large General Service - Transportation 213																
36 Monthly Charge	\$ 250.00	\$ 124,500					\$ 124,500			\$ 124,500	\$ -	\$ -	\$ -	\$ -	\$ 250.00	\$ 250.00
37 Demand DT's	\$ 5.0000	\$ 690,005	\$ 3.5000	\$ 483,004			\$ 1,173,009			\$ 1,173,009	\$ -	\$ 69,001	\$ -	\$ 69,001	\$ 8.5000	\$ 0.85000
38 Standby DT's	\$ -	\$ -	\$ 4.5000	\$ -			\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4.5000	\$ 0.45000
39 Winter DT's																
40 First 1,500	\$ 1.8569	\$ 581,470	\$ 0.3500	\$ 109,599	\$ 0.0487	\$ 15,250	\$ 706,319	\$ (0.0172)	\$ (5,386)	\$ 700,933	\$ -	\$ 34,445	\$ (5,386)	\$ 29,059	\$ 2.2384	\$ 0.22384
41 Next 1,500	\$ 1.2998	\$ 337,827	\$ 0.2300	\$ 59,779	\$ 0.0487	\$ 12,657	\$ 410,263	\$ (0.0172)	\$ (4,470)	\$ 405,793	\$ -	\$ 12,995	\$ (4,470)	\$ 8,525	\$ 1.5613	\$ 0.15613
42 Next 7,500	\$ 0.9285	\$ 290,805	\$ 0.1500	\$ 46,980	\$ 0.0487	\$ 15,253	\$ 353,038	\$ (0.0172)	\$ (5,387)	\$ 347,651	\$ -	\$ 1,879	\$ (5,387)	\$ (3,508)	\$ 1.1100	\$ 0.11100
43 Next 16,500	\$ 0.5571	\$ 71,546	\$ 0.1000	\$ 12,843	\$ 0.0487	\$ 6,254	\$ 90,642	\$ (0.0172)	\$ (2,209)	\$ 88,433	\$ -	\$ -	\$ (2,209)	\$ (2,209)	\$ 0.6886	\$ 0.06886
44 Next 33,000	\$ 0.1857	\$ 8,216	\$ 0.0800	\$ 3,539	\$ 0.0487	\$ 2,155	\$ 13,910	\$ (0.0172)	\$ (761)	\$ 13,149	\$ -	\$ 1,150	\$ (761)	\$ 389	\$ 0.2972	\$ 0.02972
45 Over 60,000	\$ -	\$ -	\$ 0.0500	\$ -	\$ 0.0487	\$ -	\$ -	\$ (0.0172)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0815	\$ 0.00815
46 Summer DT's																
47 First 1,500	\$ 1.1141	\$ 462,012	\$ 0.3500	\$ 145,143	\$ 0.0487	\$ 20,196	\$ 627,351	\$ (0.0172)	\$ (7,133)	\$ 620,218	\$ -	\$ 45,616	\$ (7,133)	\$ 38,484	\$ 1.4956	\$ 0.14956
48 Next 1,500	\$ 0.7428	\$ 222,427	\$ 0.2300	\$ 68,872	\$ 0.0487	\$ 14,583	\$ 305,882	\$ (0.0172)	\$ (5,150)	\$ 300,732	\$ -	\$ 14,972	\$ (5,150)	\$ 9,822	\$ 1.0043	\$ 0.10043
49 Next 7,500	\$ 0.5571	\$ 171,916	\$ 0.1500	\$ 46,289	\$ 0.0487	\$ 15,028	\$ 233,233	\$ (0.0172)	\$ (5,308)	\$ 227,925	\$ -	\$ 1,852	\$ (5,308)	\$ (3,456)	\$ 0.7386	\$ 0.07386
50 Next 16,500	\$ 0.3714	\$ 57,853	\$ 0.1000	\$ 15,577	\$ 0.0487	\$ 7,586	\$ 81,015	\$ (0.0172)	\$ (2,679)	\$ 78,336	\$ -	\$ -	\$ (2,679)	\$ (2,679)	\$ 0.5029	\$ 0.05029
51 Next 33,000	\$ 0.1857	\$ 189	\$ 0.0800	\$ 82	\$ 0.0487	\$ 50	\$ 321	\$ (0.0172)	\$ (18)	\$ 303	\$ -	\$ 27	\$ (18)	\$ 9	\$ 0.2972	\$ 0.02972
52 Over 60,000	\$ -	\$ -	\$ 0.0500	\$ -	\$ 0.0487	\$ -	\$ -	\$ (0.0172)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0815	\$ 0.00815

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2019

REVENUE RECONCILIATION

Line No.	RSA Proposed Revenues with Billing Rates Effective November 2019										Revenue Changes				Billing Rates	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
	Margin Rates (dts)	Margin Revenue	COG Demand Rates (dts)	COG Demand Revenue	COG Commodity Rates (dts)	COG Commodity Revenue	Sub-total Annual Revenue	Special Decrement Rates (dts)	Special Decrement Revenue	Total Annual Revenue	Margin Revenue Change	COG Demand Revenue Change	Special Decrement Change	Total Revenue Change	Calculated Total Billing Rates (dts)	Calculated Total Billing Rates (th) 2/
53	Interruptible Service - Sales 204															
54	Monthly Charge	\$ 250.00	\$ 49,500				\$ 49,500			\$ 49,500	\$ -	\$ -	\$ -	\$ -	\$ 250.00	\$ 250.00
55	Winter DT's															
56	First 1,500	\$ 1.8569	\$ 214,498	\$ 0.8500	\$ 98,187	\$ 2.7987	\$ 323,289	\$ 0.0172	\$ (1,987)	\$ 633,987	\$ -	\$ 11,551	\$ (1,987)	\$ 9,565	\$ 5.4884	\$ 0.54884
57	Next 1,500	\$ 1.2998	\$ 122,667	\$ 0.7500	\$ 70,781	\$ 2.7987	\$ 264,125	\$ 0.0172	\$ (1,623)	\$ 455,949	\$ -	\$ 9,437	\$ (1,623)	\$ 7,814	\$ 4.8313	\$ 0.48313
58	Next 7,500	\$ 0.9285	\$ 127,200	\$ 0.7000	\$ 95,897	\$ 2.7987	\$ 383,408	\$ 0.0172	\$ (2,356)	\$ 604,148	\$ -	\$ 20,549	\$ (2,356)	\$ 18,193	\$ 4.4100	\$ 0.44100
59	Next 16,500	\$ 0.5571	\$ 44,782	\$ 0.5080	\$ 40,835	\$ 2.7987	\$ 224,971	\$ 0.0172	\$ (1,383)	\$ 309,205	\$ -	\$ 3,457	\$ (1,383)	\$ 2,074	\$ 3.8466	\$ 0.38466
60	Next 33,000	\$ 0.1857	\$ 306	\$ 0.4500	\$ 742	\$ 2.7987	\$ 4,615	\$ 0.0172	\$ (28)	\$ 5,635	\$ -	\$ 181	\$ (28)	\$ 153	\$ 3.4172	\$ 0.34172
61	Over 60,000	\$ -	\$ -	\$ 0.3000	\$ -	\$ 2.7987	\$ -	\$ 0.0172	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.0815	\$ 0.30815
62	Summer DT's															
63	First 1,500	\$ 1.1141	\$ 175,682	\$ 0.8500	\$ 134,037	\$ 2.7987	\$ 441,327	\$ 0.0172	\$ (2,712)	\$ 748,334	\$ -	\$ 15,769	\$ (2,712)	\$ 13,057	\$ 4.7456	\$ 0.47456
64	Next 1,500	\$ 0.7428	\$ 87,823	\$ 0.7500	\$ 88,674	\$ 2.7987	\$ 330,896	\$ 0.0172	\$ (2,034)	\$ 505,359	\$ -	\$ 11,823	\$ (2,034)	\$ 9,790	\$ 4.2743	\$ 0.42743
65	Next 7,500	\$ 0.5571	\$ 100,578	\$ 0.7000	\$ 126,377	\$ 2.7987	\$ 505,275	\$ 0.0172	\$ (3,105)	\$ 729,125	\$ -	\$ 27,081	\$ (3,105)	\$ 23,976	\$ 4.0386	\$ 0.40386
66	Next 16,500	\$ 0.3714	\$ 31,849	\$ 0.5080	\$ 43,564	\$ 2.7987	\$ 240,003	\$ 0.0172	\$ (1,475)	\$ 313,940	\$ -	\$ 3,687	\$ (1,475)	\$ 2,212	\$ 3.6609	\$ 0.36609
67	Next 33,000	\$ 0.1857	\$ -	\$ 0.4500	\$ -	\$ 2.7987	\$ -	\$ 0.0172	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.4172	\$ 0.34172
68	Over 60,000	\$ -	\$ -	\$ 0.3000	\$ -	\$ 2.7987	\$ -	\$ 0.0172	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.0815	\$ 0.30815
69	Interruptible Service - Transportation 214															
70	Monthly Charge	\$ 250.00	\$ 115,250				\$ 115,250			\$ 115,250	\$ -	\$ -	\$ -	\$ -	\$ 250.00	\$ 250.00
71	Winter DT's															
72	First 1,500	\$ 1.8569	\$ 521,681	\$ 0.4500	\$ 126,424	\$ 0.0487	\$ 13,682	\$ 0.0172	\$ (4,832)	\$ 656,955	\$ -	\$ 14,047	\$ (4,832)	\$ 9,215	\$ 2.3384	\$ 0.23384
73	Next 1,500	\$ 1.2998	\$ 344,233	\$ 0.3500	\$ 92,692	\$ 0.0487	\$ 12,897	\$ 0.0172	\$ (4,555)	\$ 445,267	\$ -	\$ -	\$ (4,555)	\$ (4,555)	\$ 1.6813	\$ 0.16813
74	Next 7,500	\$ 0.9285	\$ 669,971	\$ 0.3000	\$ 216,469	\$ 0.0487	\$ 35,140	\$ 0.0172	\$ (12,411)	\$ 909,169	\$ -	\$ 72,156	\$ (12,411)	\$ 59,745	\$ 1.2600	\$ 0.12600
75	Next 16,500	\$ 0.5571	\$ 232,761	\$ 0.1470	\$ 61,418	\$ 0.0487	\$ 20,347	\$ 0.0172	\$ (7,186)	\$ 307,340	\$ -	\$ (5,432)	\$ (7,186)	\$ (12,618)	\$ 0.7356	\$ 0.07356
76	Next 33,000	\$ 0.1857	\$ 2,960	\$ 0.1000	\$ 1,594	\$ 0.0487	\$ 776	\$ 0.0172	\$ (274)	\$ 5,057	\$ -	\$ (319)	\$ (274)	\$ (593)	\$ 0.3172	\$ 0.03172
77	Over 60,000	\$ -	\$ -	\$ 0.0500	\$ -	\$ 0.0487	\$ -	\$ 0.0172	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0815	\$ 0.00815
78	Summer DT's															
79	First 1,500	\$ 1.1141	\$ 441,463	\$ 0.4500	\$ 178,313	\$ 0.0487	\$ 19,297	\$ 0.0172	\$ (6,816)	\$ 632,258	\$ -	\$ 19,813	\$ (6,816)	\$ 12,997	\$ 1.5956	\$ 0.15956
80	Next 1,500	\$ 0.7428	\$ 254,121	\$ 0.3500	\$ 119,739	\$ 0.0487	\$ 16,661	\$ 0.0172	\$ (5,884)	\$ 384,637	\$ -	\$ -	\$ (5,884)	\$ (5,884)	\$ 1.1243	\$ 0.11243
81	Next 7,500	\$ 0.5571	\$ 468,563	\$ 0.3000	\$ 252,323	\$ 0.0487	\$ 40,960	\$ 0.0172	\$ (14,467)	\$ 747,380	\$ -	\$ 84,108	\$ (14,467)	\$ 69,641	\$ 0.8886	\$ 0.08886
82	Next 16,500	\$ 0.3714	\$ 137,312	\$ 0.1470	\$ 54,348	\$ 0.0487	\$ 18,005	\$ 0.0172	\$ (6,359)	\$ 203,306	\$ -	\$ (4,806)	\$ (6,359)	\$ (11,165)	\$ 0.5499	\$ 0.05499
83	Next 33,000	\$ 0.1857	\$ 210	\$ 0.1000	\$ 113	\$ 0.0487	\$ 55	\$ 0.0172	\$ (19)	\$ 359	\$ -	\$ (23)	\$ (19)	\$ (42)	\$ 0.3172	\$ 0.03172
84	Over 60,000	\$ -	\$ -	\$ 0.0500	\$ -	\$ 0.0487	\$ -	\$ 0.0172	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0815	\$ 0.00815
85	Outdoor Gaslight Service - Rate 205															
86	Monthly Charge	\$ 15.00	\$ 360				\$ 360			\$ 360	\$ -	\$ -	\$ -	\$ -	\$ 15.00	\$ 15.00
87	Annual Revenues From Special Contracts		\$ 8,651,085	\$ 46,568	\$ 7,653	\$ 8,705,306	\$ 8,705,306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
88	Total Revenues by Rate Component		\$ 94,169,486	\$ 25,860,683	\$ 43,552,277	\$ 163,582,446 1/	\$ 162,259,645	\$ 12,941,123	\$ 4,022,475	\$ (1,322,801)	\$ 15,640,796					
89	Revenue increase (decrease) per Schedule 7 (page 1 of 5) of this filing:										\$ 12,941,237	\$ 4,022,811				
90	Variances due to rounding:										\$ (115)	\$ (336)				

1/ Schedule 7, Column 6 of this filing indicates that Piedmont's Total Operating Revenue from the Sale and Transportation of Gas (not including the Special Decrement) should be \$163,582,897.

The reconciliation schedule above demonstrates that the approved rates would yield \$163,582,446 in Total Operating Revenue from the Sale and Transportation of Gas (not including the Special Decrement). The \$451 difference is due to rounding.

2/ The rates in Column (a) above are calculated as the sum of the rate components shown in Columns (a) + (c) + (e) + (h). The volumetric rates in Column (p) are the same as those in Column (a), but on a per therm basis instead of on a per dekatherm basis.

SCHEDULE 11

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2019

ALLOCATION OF FIXED GAS COST (COG DEMAND)

Line No.	(dekatherms) Rate Schedule	(a) Proforma Dekatherms	(b) Billing Demand Dekatherms	(c) Proposed Fixed Gas Cost Rate	(d) Proposed Fixed Gas Cost Revenue	(e) Fixed Gas Cost Allocation Factor
1	Residential Service - 201					
2	DTs - Winter	6,075,717		\$1.7682	\$10,743,083	41.54%
3	DTs - Summer	1,690,934		\$1.7682	\$2,989,910	11.56%
4	Total DTs	7,766,651			\$13,732,992	53.10%
5	Small General Service - 202					
6	DTs - Winter	3,290,190		\$1.5017	\$4,940,878	19.11%
7	DTs - Summer	1,617,362		\$1.5017	\$2,428,793	9.39%
8	Medium General Service - 252					
9	DTs - Winter	507,434		\$1.1422	\$579,591	2.24%
10	DTs - Summer	454,596		\$1.1422	\$519,240	2.01%
11	Natural Gas Vehicle Fuel Service - 242					
12	DTs - Winter	12,142		\$0.7199	\$8,741	0.03%
13	DTs - Summer	17,460		\$0.7199	\$12,569	0.05%
14	Experimental Motor Vehicle Fuel Service - 243					
15	Facilities Charge	<i>reflected in customer's qualifying rate schedule</i>				
16	Winter (Nov.-Mar.)	<i>reflected in customer's qualifying rate schedule</i>				
17	Summer (Apr.-Oct.)	<i>reflected in customer's qualifying rate schedule</i>				
18	Total DTs	5,899,184			\$8,489,812	32.83%
19	Large General Service - Sales 203					
20	Demand DTs		66,904	\$6.0000	\$401,424	1.55%
21	First 1,500	169,522		\$0.5550	\$94,085	0.36%
22	Next 1,500	113,969		\$0.4550	\$51,856	0.20%
23	Next 7,500	85,318		\$0.3500	\$29,861	0.12%
24	Next 16,500	0		\$0.2500	\$0	0.00%
25	Next 33,000	0		\$0.1500	\$0	0.00%
26	<u>Over 60,000</u>	0		\$0.0500	\$0	0.00%
27	DTs - Winter	368,809				
28	First 1,500	227,803		\$0.5550	\$126,431	0.49%
29	Next 1,500	147,047		\$0.4550	\$66,906	0.26%
30	Next 7,500	75,761		\$0.3500	\$26,516	0.10%
31	Next 16,500	0		\$0.2500	\$0	0.00%
32	Next 33,000	0		\$0.1500	\$0	0.00%
33	<u>Over 60,000</u>	0		\$0.0500	\$0	0.00%
34	DTs - Summer	450,611				
35	Large General Service - Transportation 213					
36	Demand DTs		138,001	\$3.5000	\$483,004	1.87%
37	Standby DTs		0	\$4.5000	\$0	0.00%
38	First 1,500	313,140		\$0.3500	\$109,599	0.42%
39	Next 1,500	259,907		\$0.2300	\$59,779	0.23%
40	Next 7,500	313,199		\$0.1500	\$46,980	0.18%
41	Next 16,500	128,425		\$0.1000	\$12,843	0.05%
42	Next 33,000	44,242		\$0.0800	\$3,539	0.01%
43	<u>Over 60,000</u>	0		\$0.0500	\$0	0.00%
44	DTs - Winter	1,058,913				
45	First 1,500	414,695		\$0.3500	\$145,143	0.56%
46	Next 1,500	299,444		\$0.2300	\$68,872	0.27%
47	Next 7,500	308,591		\$0.1500	\$46,289	0.18%
48	Next 16,500	155,769		\$0.1000	\$15,577	0.06%
49	Next 33,000	1,020		\$0.0800	\$82	0.00%
50	<u>Over 60,000</u>	0		\$0.0500	\$0	0.00%
51	DTs - Summer	1,179,519				

Piedmont Natural Gas Company, Inc.
Quarterly Rate Stabilization Filing
12-Months Ending March 31, 2019

ALLOCATION OF FIXED GAS COST (COG DEMAND)

Line No.	(dekatherms) Rate Schedule	(a) Proforma Dekatherms	(b) Billing Demand Dekatherms	(c) Proposed Fixed Gas Cost Rate	(d) Proposed Fixed Gas Cost Revenue	(e) Fixed Gas Cost Allocation Factor
52	Interruptible Service - Sales 204					
53	First 1,500	115,514		\$0.8500	\$98,187	0.38%
54	Next 1,500	94,374		\$0.7500	\$70,781	0.27%
55	Next 7,500	136,995		\$0.7000	\$95,897	0.37%
56	Next 16,500	80,384		\$0.5080	\$40,835	0.16%
57	Next 33,000	1,649		\$0.4500	\$742	0.00%
58	<u>Over 60,000</u>	0		\$0.3000	\$0	0.00%
59	DTs - Winter	428,916				
60	First 1,500	157,690		\$0.8500	\$134,037	0.52%
61	Next 1,500	118,232		\$0.7500	\$88,674	0.34%
62	Next 7,500	180,539		\$0.7000	\$126,377	0.49%
63	Next 16,500	85,755		\$0.5080	\$43,564	0.17%
64	Next 33,000	0		\$0.4500	\$0	0.00%
65	<u>Over 60,000</u>	0		\$0.3000	\$0	0.00%
66	DTs - Summer	542,216				
67	Interruptible Service - Transportation 214					
68	First 1,500	280,942		\$0.4500	\$126,424	0.49%
69	Next 1,500	264,835		\$0.3500	\$92,692	0.36%
70	Next 7,500	721,563		\$0.3000	\$216,469	0.84%
71	Next 16,500	417,809		\$0.1470	\$61,418	0.24%
72	Next 33,000	15,942		\$0.1000	\$1,594	0.01%
73	<u>Over 60,000</u>	0		\$0.0500	\$0	0.00%
74	DTs - Winter	1,701,091				
75	First 1,500	396,251		\$0.4500	\$178,313	0.69%
76	Next 1,500	342,112		\$0.3500	\$119,739	0.46%
77	Next 7,500	841,076		\$0.3000	\$252,323	0.98%
78	Next 16,500	369,715		\$0.1470	\$54,348	0.21%
79	Next 33,000	1,132		\$0.1000	\$113	0.00%
80	<u>Over 60,000</u>	0		\$0.0500	\$0	0.00%
81	DTs - Summer	1,950,286				
82	Total Billing Demand		204,905			
83	Total DTs	7,680,361				
84					\$3,591,310	13.89%
85	Special Contracts				\$ 46,568	0.18%
86				FIXED GAS COST REVENUE	\$ 25,860,683	100.00%

SCHEDULE 12

Piedmont Natural Gas Company, Inc.
 Quarterly Rate Stabilization Filing
 12-Months Ending March 31, 2019

Schedule 12

WNA Factors

Line No.		(a)	(b)	(c)
		WNA "R" Value (\$/therm)	WNA Heat Factor (therms/HDD)	WNA Base Factor (therms/mo.)
1	Residential Service - 201	0.48455	0.15681	8.74900
2	Small General Service - 202	0.38281	0.62606	121.61250
3	Medium General Service - 252	0.38281	8.00005	6690.07709